

COUNTY FACILITIES COMMITTEE MEETING
AIRPORT AGENDA
September 23, 2026

Committee Members: BRUNO, Conover, Patchett, Diamond, Strough, Beaty and Niles

I. Committee Meeting Call to Order by Chair

II. Approval of Minutes of Prior Committee Meeting

III. Privilege of the floor and public comment

IV. Action Agenda/New Business Items:

1. Request: Miscellaneous
Rationale: Appropriate funds from Airport Reserve A892.00 and Amend Budget Code A.9550 910

V. Discussion Items

1. Balloon Festival - Update
2. Airport Master Plan Update
3. Solar Farm update
4. Hangar Project Update
5. Leaf Air's Airport Community Day – October 3rd 2026
6. 2027 Budget Request

VI. Referrals/Pending Items

VII. Privilege of the floor and public comment

VIII. Motion to Adjourn

Attachments:

1. Resolution Request No. 20 –
Miscellaneous

RESOLUTION REQUEST FORM NO. 20

MISCELLANEOUS

****Please List All Other Requests Not Covered by Previous Resolution Request Forms Here.
Please attach any backup information available and be as detailed as possible.***

DEPARTMENT NAME: County Facilities - Airport

DATE: 9/23/2026

- (a) Purpose of Request: **To appropriate from the Reserve, Airport Repair & Projects (A892.00) and increase budget Code A.9950 910 Transfer - Capital Project to Fund Capital Project H454 SRE Snow Broom Acquisition**
- (b) Details: **To appropriate from the Reserve, Airport Repair & Projects (892.00) and increase budget code A.9950 910 Transfers- Capital Project to Fund Capital Project H454 SRE Snow Broom Acquisition**
- (c) Previous Resolution Number:
- (d) Where are the Funds (if required)? List Budget Code, Object Code, Full Title* and Amount: **A892.00, Reserve, Airport Repair & Projects \$20,630**

Sample: A.8021 470 Planning & Community Development – Contract

* as listed in budget and LOGOS

FLOYD BENNETT MEMORIAL AIRPORT COMMUNITY DAY

★ COME FLY WITH US!



SEE LAKE GEORGE FROM A DIFFERENT VIEWPOINT

Take flight with Leaf Air and
Independent Helicopters



HAVE YOU EVER WANTED TO LEARN TO FLY?

Meet local pilots and instructors
and learn:

- ✓ How to get your pilot's license
- ✓ What flight training is like
- ✓ How much it costs to learn to fly
- ✓ Aviation careers and opportunities
- ✓ How to get started



OCTOBER 3, 2026



10:00AM – 3:00PM



**FLOYD BENNETT MEMORIAL AIRPORT
QUEENSBURY, NY**

Info/tickets: 518-502-3371

★ **FLIGHTS \$70 PER PERSON** ★
LONGER FLIGHTS AVAILABLE



**AIRPORT EQUIPMENT
& FIRE TRUCKS**



**FUN FOR
ALL AGES**



**AIRPORT HISTORY
& MORE!**

LOCAL AVIATION

LOCAL BUSINESS

STRONGER COMMUNITY

Summary of 2027 Budget

County Facilities – Building and Grounds

A.1610 Fleet Management – Decreased

A.1620 Buildings – Minimal Increase – Primarily due to Salaries, Benefits, Gas and Electricity

A.1621 Building #11 – Decreased

A.1624 HHS – Minimal Increase – Primarily due to Salaries, Benefits, Gas and Electricity

County Facilities – Airport

A.5610 Overall budget is down. Airport – Increase – Tech Equipment – Replace Airport Camera System, Increase – Travel/Education/Conference – New employee to take Mandatory Basic Aircraft & Fire Fighting Training

Minimal Increase – Salaries, Benefits, Gas & Electricity

DPW - Solid Waste & Recycling

A.1628 Waste Management – Increase in Uniform/Clothing – added uniforms for employees

Minimal Increase – Salaries & Benefits

Decrease in Hauling Fees due to 2 years of actual numbers/data

DPW – Parks, Recreation and Railroad

A.7110 Parks and Recreation – overall budget is down. Minimal Increase – Salaries, Benefits, Gas, Electricity & Postage

A.7111 Up Yonda – Minimal Increase – Electricity, Revenue will be increased (amended) when we receive the grant

A.7111.0198 Up Yonda Bed Tax – Minimal Increase to Program Supplies

A.7112 Snowmobile Grant – Flat – Will amend budget during the year

A.7113 Railroad – Flat, Minimal Increase to Electricity

DPW - Public Works

A.1490 DPW Administration – Flat, Minimal increase- Primarily due to Salaries & Benefits

A.1626 West Brook Parking Lot – Decreased in expenses.

A.1627 Beach Road Parking Lot – Flat; Village keep 75% of Parking Lot sales plus up to \$75,000 of County's 25%

D.3310 Traffic – Increase in Contracts – Added Signal Maintenance Contract \$20,000, Minimal Increase – Salary, Benefits and Electricity

D.5010 Highway Admin – Flat, Minimal Increase to Retirees Hospitalization

D.5020 Engineering – Adding a Deputy Superintendent

D.5110 Maintenance of Roads – Flat; minimal increase Salaries, Benefits and Equipment Rental (Internal)

D.5112 County Roads – Increase in County Roads, from \$6,301,000 to \$7,515,000

D.5142 County Snow Removal – Flat – Salaries not budgeted, will be amended in January

D.5148 Services to Other Govt. – Flat

D.9901 – Transfer-Debt Services - Flat

D.9950 – Transfers to Capital Projects – Increase \$610,050 to \$9,221,305

DM.5130 Machinery – Minimal increase due to Salaries, Benefits, Insurance Liability, and Electricity, Oil & Gas Heat; Increase to Subscriptions — Commercial Vehicle Diagnostics,— Non-Commercial Vehicle Diagnostics

DM.5140 Motor Fuel Farm – Increase in Contracts – Bolton Fuel Site Replacement

Joint Park O&M

A.1625 Gaslight Village Property – Flat – Slight Increase to Building Maintenance – Village of LG employee Salary increase for Reimbursements

**COUNTY FACILITIES COMMITTEE MEETING
BUILDINGS & GROUNDS AGENDA
September 23, 2026**

Committee Members: BRUNO, Conover, Patchett, Diamond, Strough, Beaty and Niles

I. Committee Meeting Call to Order by Chair

II. Approval of minutes of prior Committee Meeting

III. Privilege of the floor and public comment

IV. Action Agenda/New Business Items:

1. Resolution Request: Miscellaneous
Rationale: Renewal Agreement with Constellation Energy as the preferred electrical supplier through the Municipal Energy and Gas Alliance (MEGA).
2. Resolution Request: Miscellaneous
Rationale: Renewal Agreement with NRG Business Marketing LLC as the preferred natural gas supplier through the Municipal Energy and Gas Alliance (MEGA).

V. Discussion Items

1. Work Order Request Program- 8485 (Open 20)
2. Fleet Car Request Program- 6885
3. HSB DSS Redo of File Room Update
4. OES Man Door Cover Installation Update
5. HSB Water Filling Stations Install Update
6. 2027 Budget

VI. Referrals/Pending Items

1. Regional Morgue - (3.24.2026)

VII. Privilege of the floor and public comment

VIII. Motion to Adjourn

Attachments:

1. Resolution Request No. 20 – Miscellaneous
2. Resolution Request No. 20 – Miscellaneous

RESOLUTION REQUEST FORM NO. 20

MISCELLANEOUS

****Please List All Other Requests Not Covered by Previous Resolution Request Forms Here.
Please attach any backup information available and be as detailed as possible.***

DEPARTMENT NAME: Facilities

DATE: 9/23/26

- (a) Purpose of Request: Authorizing the Chairman of the Board to execute a renewal agreement with Constellation Energy Services as the preferred supplier for electricity through the Municipal Electric and Gas Alliance (MEGA) for various Warren County Properties.
- (b) Details: Agreement is for a 47 month term commencing November 1, 2026 and continuing to 10/19/30 at a fixed rate of *\$115.68 *or all accounts associated with the renewal. *Current price reflected as of 9/15/26, updated pricing will be provided day of Board meeting due to fluctuations in the market.
- (c) Previous Resolution Number: 485 of 2023 & 192 of 2026
- (d) Where are the Funds (if required)? List Budget Code, Object Code, Full Title* and Amount: .415 codes in various budgets

Sample: A.8021 470 Planning & Community Development – Contract

* as listed in budget and LOGOS

**Constellation NewEnergy, Inc.
Electricity Supply Agreement – Fixed Price Solutions**

CUSTOMER DISCLOSURE STATEMENT*

Length of the agreement and end date:	Your agreement with us becomes binding once signed by both of us. Subject to successful enrollment of your Account(s), we will supply each Account with electricity starting on or about the date set forth on the Account Schedule below under "Start Date", through on or about the date set forth on the Account Schedule below under "End Date", unless extended on a holdover basis as described in this Agreement. We will use commercially reasonable efforts to begin service to each Account on the actual meter read date on or about the Start Date. However, if we are unable to timely enroll an Account, the Start Date will commence on the next regularly scheduled UDC meter read cycle date following successful enrollment.
Process customer may use to rescind the agreement without penalty.	As a commercial or industrial customer (rather than a residential customer), once you have signed a valid and binding agreement with us, you have no right to rescind our agreement without penalty.
Amount of early termination fee and method of calculation:	If you terminate our contract prior to the End Date as stated above other than due to our default as specified in the agreement, you may be liable for an early termination payment calculated as the difference between (1) the prices below multiplied by the remaining anticipated usage of your account(s) and (2) the amount we would be able to resell such related services. This calculation will also apply to any subsequent Retail Trade Transactions you enter into to fix the price for a portion of your usage or for green renewable energy certificates. You will also be liable for all past due amounts as well as any costs incurred by us in connection with collecting any such amounts.
Amount of late payment and method of calculation:	If you fail to pay within twenty (20) days of the invoice date, you are liable for late payment interest, which will accrue daily on outstanding amounts from the due date until the bill is paid in full at a rate of 1.50% per month or the highest rate permitted by law (whichever is less).
Provisions for renewal of the agreement:	At the End Date, if for any reason you fail to renew this Agreement and/or if any Account(s) remain designated by the UDC as being served by us, we may continue to serve your Account(s) on a month-to-month holdover basis. In this case, we will charge you the Holdover Rate for the period following the End Date unless we enter into a new agreement or either of us returns your account(s) to UDC service or as being served by another supplier.
	The Holdover Rate is your account(s)'s kilowatt-hour usage in each hour (adjusted by the applicable line loss factors) multiplied by the sum of the NYISO locational marginal price plus all costs we incur in serving the account(s) plus our fee (specified in the Agreement as \$.005270/ kWh) plus applicable Taxes. We will use the day ahead locational marginal price for all account(s).
Conditions under which savings to the customer are guaranteed:	There are no guaranteed savings for this product.
Third Party Compensation Disclosure	We pay Municipal Electric and Gas Alliance, Inc. which is your broker or consultant, \$.00150/kwh. In addition, brokers or consultants may separately receive other forms of compensation such as tickets to or participation in events. In the event of a change in market conditions (such as an intra-day move) between the time this contract is sent to you and the time it is signed/returned that would otherwise necessitate increasing your contract price, as a courtesy to you, Constellation and your broker or consultant <u>may</u> jointly decide to adjust down the broker or consultant fee to mitigate any negative market impacts so your overall price remains unchanged.
Fixed or Variable, (explanation of how the price is determined):	Your bill is calculated using the fixed prices below and the quantities of use indicated for each price. For each of the items listed as fixed below, this means the item is included in your fixed price. For each of the items listed as passed through below, you will be charged a variable price to cover the costs associated with the item. The prices do not include UDC charges and Taxes (except in the case of NYC UXT (defined below) when Utility Consolidated billing is used).

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Energy Cost	Fixed
Ancillary Services And Other ISO Costs	Fixed
Capacity Costs	Fixed
Line Loss Costs	Fixed
NYPA Transmission Adjustment Charge Costs	Fixed
NY CFC Transmission Costs	Price Adjustment
NY Transmission Project Costs	Price Adjustment
NY Tier 1 REC Program Costs	Price Adjustment
NY Tier 4 REC Program Costs	Price Adjustment
NY TOTS Project Costs	Fixed
NY ZEC Program Costs	Fixed

The costs associated with those cost components identified above as “fixed” are included in the prices set forth in the table below.

Price(s) for **Fixed Price Solutions**:

First Available Start Date	Last Available End Date	Retail Service Price (\$/kWh)
11/01/26	10/19/30	\$0

* This Customer Disclosure Statement has been provided pursuant to applicable law and is meant to be an abridged summary of our agreement. This Customer Disclosure Statement is not meant to cover all of the terms of our agreement and reading this Customer Disclosure Statement should not be a substitute for reading our agreement in full. Please see the complete agreement for all applicable terms and conditions.

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WARREN COUNTY - NY ("Customer") AND Constellation NewEnergy, Inc. ("Seller") AGREE AS FOLLOWS:

Defined Terms. Capitalized terms have the meanings set out in this Electricity Supply Agreement, including the attached General Terms and Conditions ("Agreement"); generally the words "you" and "your" refer to the Customer listed above and the words "we" and "us" refer to Seller, unless the context clearly requires otherwise.

Purchase and Sale of Electricity. You will purchase and receive, and we will sell and supply all of your electricity requirements at the prices set forth below for each account identified in the Account Schedule below ("Account"). By signing this Agreement, you authorize us to enroll each Account with your UDC so that we can supply those Account(s). You will take such actions as we request to allow us to enroll each Account in a timely manner. You agree that we may select such sources of energy as we deem appropriate to meet our obligations under this Agreement. We will enroll each Account with the applicable UDC as being supplied by us and will take such other actions with the applicable UDC and ISO necessary for us to meet our obligations under this Agreement.

The specific prices for each Account are set forth in the Account Schedule, below. You are also responsible to pay (1) Taxes - which we will pass through to you on your bill or as part of the price of electricity, as may be required by law, rule or regulation and (2) UDC charges for delivery/distribution services if we provide you a single bill that includes UDC charges. **We will apply all appropriate Taxes unless and until you provide a valid certification of tax exempt status.** Your prices are fixed for the existing term of this Agreement and only subject to change if there is a change in law, as described in Section 5 of the General Terms and Conditions below. The UDC charges (if any) and Taxes are charged to you as a "pass-through," which means they will change during the existing term of this Agreement if and as the related charges assessed or charged vary for any reason, including but not limited to the types of changes described above.

Cost Components. For each of the items listed as "Fixed" below, this means the item is included in your contract prices as set forth in the Account Schedule. For each of the items listed as "Passed Through" below, this means that you will be charged the costs associated with the line item in accordance with the definitions of each item in Section 1, Definitions of the General Terms and Conditions. For each of the items listed as "Price Adjustment" below, it means that we have included these costs in your contract price based on prices for the Account(s) as determined by the applicable UDC or ISO as of the date the parties' execute this Agreement, and we will pass through to you any future changes, (upward or downward) to such cost component, based on changes in such costs during the term of this Agreement. For purposes of clarity, depending on the UDC, such cost component that is listed as Price Adjustment may change prior to the Start Date which will be reflected in a future adjustment and any such adjustments may occur more than once during any calendar year.

Energy Costs	Fixed
Ancillary Services And Other ISO Costs	Fixed
Capacity Costs	Fixed
Line Loss Costs	Fixed
NYPA Transmission Adjustment Charge Costs	Fixed
NY CFC Transmission Costs	Price Adjustment
NY Transmission Project Costs	Price Adjustment
NY Tier 1 REC Program Costs	Price Adjustment
NY Tier 4 REC Program Costs	Price Adjustment
NY TOTS Project Costs	Fixed
NY ZEC Program Costs	Fixed

The contract prices contained in the Account Schedule include any credit costs and margin. 202(c) Costs (defined below) will be passed through to you. **In addition to the Cost Components in the table above, you will be charged, the costs associated with each of the following items/charges listed below will be Passed Through to you:**

New York Bulk Energy Storage Costs ("NY BES Costs"): Your contract price does not include NY BES Costs. Such NY BES Costs are considered Passed Through charges under this Agreement and shall be passed through to you during the term of this Agreement. You shall be responsible for paying your pro rata share of the NY BES Costs.

"NY BES Costs" means any current or future costs related to bulk energy storage program associated with NY PSC Case 18-E-0130 – In the Matter of Energy Storage Deployment Program and the associated "Order Approving Implementation Plan with Modifications" effective February 15, 2025, as may be amended or modified from time to time.

New York Offshore Wind Renewable Energy Credits ("NY OREC Costs"): Your contract price does not include NY OREC Costs. If this Agreement has an End Date on or after January 1, 2024, such NY OREC Costs associated with serving Your Account(s) are considered Passed Through charges under this Agreement and shall be passed through to You.

"NY OREC Costs" means any costs related to the purchase of offshore renewable energy credits ("ORECs") from eligible offshore wind generating facilities to comply with the New York Offshore Wind Standard as described in the "Order Establishing Offshore Wind Standard and Framework for

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Phase 1 Procurement" in DPS Case 18-E-0071, and "Proceeding on Motion of the Commission to Implement a Large-Scale Renewable Program and a Clean Energy Standard." in DPS Case 15-E-0302, as may be amended or modified from time to time.

New York Power Authority ("NYPA") Economic Development Power Programs: If you have elected or elect any time during the term of this Agreement to participate in and receive power for your Account(s) under this Agreement (including but not limited to) the Recharge New York, Replacement Power, Expansion Power, Preservation Power or Temporary Power Assistance programs (collectively, the **"NYPA Economic Development Power Programs"**) approved by the NYPA board on March 31, 2020, as may be amended from time to time, then you understand and agree that any costs or losses associated with (i) adding new programs or implementing a change or modification to NYPA Economic Development Power Programs or (ii) a change or modification to the specific allocation associated with your Account(s) participating in the NYPA Economic Development Power Programs during the term of this Agreement will be Passed Through to you as a Change in Law pursuant to Section 5 below.

For clarification purposes only:

Capacity Cost (Fixed): You have elected the **"Fixed"** option for **"Capacity Costs"** as noted in the table above. **"Fixed"** means Seller has included Capacity Costs in Your contract price (set forth in the Account Schedule) based on the current Capacity Costs associated with Your Accounts as of the effective date of this Agreement. Your Capacity Costs will not be subject to change during the term of this Agreement except as a result of Change in Law as described in Section 5 below. For avoidance of doubt, except as otherwise agreed to herein, Your Fixed contract price will not be adjusted (either upward or downward) to pass through any changes in Your Capacity Costs based on the UDC's regular adjustments to Your ICAP Tag (kW). **"ICAP Tag (kW)"** means the peak load contribution for the Account(s) measured in kilowatts (kW) as determined by the UDC and reported to the applicable ISO.

For the purposes of Line Loss Costs, UDC Metered Usage will be utilized.

Retail Trade Transactions. At any time during the term of this Agreement, you may request the purchase of renewable energy certificates in an amount equal to a prescribed percentage of your load volume by entering into one or more Retail Trade Transactions ("RTTs") between us. If we both agree to the pricing and terms of the renewable energy certificates purchase, a separate RTT Confirmation signed by both of us will document each such purchase and be incorporated herein.

Term. This Agreement will become effective and binding after you have signed this Agreement and we have counter-signed. Subject to successful enrollment of your Account(s), this Agreement shall commence on or about the date set forth under "Start Date", and end on or about the date set forth under "End Date", unless extended on a holdover basis as described in this Agreement. The actual Start Date is dependent on the UDC successfully enrolling the Account(s) and furnishing us with all necessary information regarding the Account(s) meter read cycle and meter read date(s). The dates set forth in the Account Schedule below reflect UDC information available at that time or as otherwise estimated by us. The actual meter read dates may occur on or about the dates set forth herein. We will use commercially reasonable efforts to begin service to each Account(s) on the actual meter read date on or about the Start Date set forth herein. If we are unable to timely enroll an Account, the Start Date will commence on the next regularly scheduled UDC meter read cycle date following successful enrollment. The End Date will remain the same unless extended for a holdover term. We shall not be liable for any failure to enroll or drop an Account by the Start and End Date due to circumstances beyond our control. We will not be responsible for any gaps in service that may occur between the termination of your service from a prior supplier and the commencement of supply from us.

Nothing in this Agreement shall be deemed to require or otherwise obligate us to offer to extend the term of this Agreement. If following termination or expiration of this Agreement (whether in whole or in part), for any reason, some or all of the Accounts remain designated by the UDC as being supplied by us, we may continue to serve such Account(s) on a month-to-month holdover basis. During such holdover term, we will calculate your invoice as follows: (Each Account's metered usage, as adjusted by the applicable line loss factor) times (the applicable ISO-published Day Ahead Locational Based Marginal Price ("LMP") + \$.005270/kWh) + (a pass through of all costs and charges incurred for the retail delivery of energy to you) + Taxes. This Agreement will continue to govern the service of such Accounts during such holdover term. Either party may terminate the holdover term at any time within its discretion at which time we will drop each Account as of the next possible meter read date to the then applicable tariff service, whether default service or otherwise.

Your Invoice. Your invoice will contain all charges applicable to your electricity usage, including Taxes (which are passed through to you). You will receive one invoice from the UDC for UDC charges and one invoice from us for all other charges ("Dual Billing") unless we agree otherwise, or your Account(s) eligibility changes. All amounts charged are due in full within twenty (20) days of the invoice date, and we reserve the right to adjust amounts previously invoiced based upon supplemental or additional data we may receive from your UDC. Your invoices will be based on actual data provided by the UDC, provided that if we do not receive actual data in a timely manner, we will make a good faith estimate using your historical usage data and other information. Once we receive actual data we will reconcile the estimated charges and adjust them as needed in subsequent invoices. If you fail to make payment by the due date, interest will accrue daily on outstanding amounts from the due date until the bill is paid in full at a rate of 1.50% per month, or the

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highest rate permitted by law, whichever is less. All invoices (including adjustments to those invoices) are conclusively presumed final and accurate unless such invoices are objected to by either you or us in writing, including adequate explanation and/or documentation, within 24 months after the date such invoice was rendered, provided however, we may rebill based on post-period audits or adjustments made by the ISO, UDC, or other governmental authority, commission or agency with jurisdiction in the state in which the accounts are located.

Certain Warranties. You warrant and represent that for Account(s) located in the State of New York that the electricity supplied under this Agreement is not for use at a residence. You acknowledge and agree that title passes from us to you at the ISO/UDC interconnect. You represent and warrant that, to the extent you have used a broker or consultant (as defined by the DPS) other than the broker or consultant disclosed in this Agreement (if any), you are paying such broker or consultant directly and have confirmed that such broker or consultant has all required licenses and registrations required by the DPS.

Notices. All notices will be in writing and delivered by hand, certified mail, return receipt requested, or by first class mail, or by express carrier to our respective business addresses. Our business address is 1001 Louisiana St. Constellation Suite 2300, Houston, TX 77002, Attn: Contracts Administration. Either of us can change our address by notice to the other pursuant to this paragraph.

Customer Service. For questions about your invoice or our services, contact us at our Customer Service Department by calling toll-free 844-636-3749, or by e-mail at CustomerCare@Constellation.com. Your prior authorization of us to your UDC as recipient of your current and historical energy billing and usage data will remain in effect during the entire term of this Agreement, including any renewal, unless you rescind the authorization upon written notice to us or by calling us at 844-636-3749. We reserve the right to cancel this Agreement in the event you rescind the authorization.

Consumer Protections. The New York State Department of Public Service (DPS) will not resolve disputes or complaints associated with the services provided under this Agreement. However, the DPS will monitor inquiries and contacts from non-residential customers regarding energy service companies, and an excessive number of confirmed complaints may result in an energy service company no longer being eligible to supply electricity or natural gas in New York State. The DPS Office of Consumer Services can be reached: by telephone toll free at 1-888-697-7728; in writing at: New York State Public Service Commission, Office of Consumer Services, Three Empire State Plaza, Albany, New York 12223; or by visiting www.dps.state.ny.us.

IN THE EVENT OF AN EMERGENCY, POWER OUTAGE OR WIRES AND EQUIPMENT SERVICE NEEDS, CONTACT YOUR APPLICABLE UDC AT:

UDC Name	UDC Abbreviation	Contact Numbers
Niagara Mohawk Power Corporation	NIMO	1-800-867-5222

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Each party has caused this Agreement to be executed by its authorized representative on the respective dates written below.

Constellation NewEnergy, Inc.

Customer: Warren County - NY

[[Seal Stamp

Signature: _____

Signature: _____

Printed Name:

Title:

Printed Name:

Title:

Date:

Address: 1001 Louisiana St. Constellation Suite 2300
Houston, TX 77002

Attn: Contracts Administration

Phone: **844-636-3749**

Address: _____

Phone:

Email:

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Errors and omissions excepted. Std. Short Form_v.2010 Rev Nov-01-2017 ()

Sales Rep: Jeffrey S Hills

G700051.258152.0 Printed: 9/15/2026

General Terms and Conditions

1. Definitions.

"202(c) Costs" means costs resulting from the Department of Energy's Orders issued under Section 202(c) of the Federal Power Act requiring certain wholesale generation facilities to remain operational due to potential shortages of power in the applicable ISO-territory.

"Ancillary Services And Other ISO Costs" means for any billing period the applicable charges regarding ancillary services as set forth in the applicable ISO Open Access Transmission Tariff ("OATT") and for other ISO costs not otherwise included in any of the defined cost components in this Agreement. We will reasonably determine your Account's monthly Ancillary Services And Other ISO Costs based on the Account's \$/kWh share of costs for Ancillary Services And Other ISO Costs or otherwise reasonable allocation method as we may determine from time to time based on how Ancillary Services And Other ISO Costs are assessed by the ISO.

"Capacity Costs" means a charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise.

"Energy Costs" means a charge for the cost items included in the Locational Marginal Price for the ISO zone identified in the Account Schedule

"ISO" means the independent system operator or regional transmission organization responsible for the service territory governing an Account, or any successor or replacement entity.

"Line Loss Costs" means the costs, to the extent not already included within the applicable Energy Costs, associated with the difference between (i) the usage recorded by the UDC (**"UDC Metered Usage"**) and (ii) the ISO settlement volumes. The difference between these two values constitutes the **"Line Loss Usage,"** and the sum of UDC Metered Usage and Line Loss Usage constitutes the **"Total Quantity."** If Line Loss Costs are designated as **"Fixed,"** below the Cost Component table will specify whether: (a) **UDC Metered Usage** will be utilized, in which case the contract price will be applied solely to UDC Metered Usage for invoicing purposes; or (b) the **Total Quantity** will be utilized, in which case the contract price will be applied to the Total Quantity. If Line Loss Costs are designated as **"Passed Through,"** such costs are excluded from the contract price and will be invoiced as a separate line item. Passed-through Line Loss Costs will be calculated using the applicable LMP for the Line Loss Usage only.

"Non Time Of Use" or "NTOU" means all hours of each day.

"NYPA Transmission Adjustment Charge Costs" means costs related to charges levied by the New York Power Authority (NYPA) to recover costs associated with upgrading and expanding the transmission system.

"NY CFC Transmission Costs" means any statewide allocation of costs or charges imposed by the NYISO associated with the development of approved local transmission facilities under the CLCPA and in accordance with the Cost Sharing and Recovery Agreement and Rate Schedule 19 of the NYISO OATT, as approved by FERC pursuant to Docket No. ER22-2154 issued on August 19, 2022 and NY PSC Case 20-E-0197 approved on February 16, 2023, as may be amended or modified from time to time during the term of this TC. For clarification purposes, NY CFC Transmission Costs do not include transmission related charges under the NY TOTS Project Costs, NY Transmission Project Costs or Ancillary Services And Other ISO Costs.

"NY Transmission Project Costs" means costs or charges imposed by the NYISO (including without limitation, Work in Progress charges or other related transmission costs not including charges under NY TOTS Project Costs or Ancillary Services And Other ISO Costs) associated with the development of the transmission facilities and other projects under the NYISO's

Comprehensive System Planning Process, as defined by the NYISO, including its Public Policy Transmission System Planning Process, Reliability Planning Process, Local Transmission Recovery, and other projects approved by and in compliance with FERC regulations, including Order No.1000 (Stats. & Regs 31,323 issued July 2011, as may be amended or modified from time to time during the term of this Agreement).

"NY Tier 1 REC Program Costs" means any costs related to the purchase of Tier 1 eligible renewable energy certificates ("Tier 1 REC's") associated with the "Order Adopting a Clean Energy Standard" in DPS Case 15-E-0302.

"NY Tier 4 REC Program Costs" means any costs related to the purchase of Tier 4 eligible renewable energy certificates ("**Tier 4 REC's**") associated with the expansion of the Clean Energy Standard to include additional compliance requirements in accordance with the "Order Adopting Modifications to the Clean Energy Standard" in DPS Case 15-E-0302 dated October 15, 2020 (as may be proposed or implemented during the term of this Agreement).

"NY TOTS Project Costs" means costs implemented by the NYISO and associated with the development of the transmission facilities in New York (the New York Transmission Owner Transmission Solution ("**TOTS**")) as approved by the Federal Energy Regulatory Commission ("FERC") pursuant to order 154 FERC 61,196 issued on March 17, 2016, as may be amended or modified from time to time during the term of this Agreement.

"NY ZEC Program Costs" means any cost related to the purchase of zero-emissions credits ("ZEC's") from New York nuclear generating facilities associated with the "Order Adopting a Clean Energy Standard" in DPS Case 15-E-0302, as may be amended or modified from time to time.

"NYC UXT" means New York City Utility Excise Tax.

"Off Peak" means all hours other than Peak hours.

"Peak" means the hours designated as peak from time to time by the UDC.

"Taxes" means all federal, state, municipal and local taxes, duties, fees, levies, premiums or other charges imposed by any governmental authority, directly or indirectly, on or with respect to the electricity and related products and services provided under this Agreement, including any taxes enacted after the date we entered into this Agreement.

"UDC" means your local electric distribution utility owning and/or controlling and maintaining the distribution system required for delivery of electricity to the Accounts.

"UDC Charges" means all UDC costs, charges, and fees, due under UDC's delivery services rates associated with your use of UDC's distribution network, all as defined by the UDC tariffs, and any similar or related charges the UDC may impose from time to time

2. Cash deposit and other security. At any time, we may require that you provide information to us so that we may evaluate your creditworthiness. We reserve the right to require that you make a cash deposit or provide other security acceptable to us if your financial obligations to us increase under this Agreement, or if, in our opinion, your credit, payment history, or ability to pay your bills as they come due becomes a concern. You will deliver any required cash deposit or other required security (or any increase therein) within three (3) business days of our request.

3. Default under this Agreement. You will be in default under this Agreement if you fail to: pay your bills on time and in full; provide cash deposits or other security as required by Section 2 above; or perform all material obligations under this Agreement and you do not cure such default within 5 days of written notice from us; or if you declare or file for bankruptcy or otherwise become insolvent or unable to pay your debts as they come due.

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We will be in default under this Agreement if we fail to perform all material obligations under this Agreement and do not cure such default within 5 days written notice from you, or if we declare or file for bankruptcy or otherwise become insolvent or unable to pay our debts as they come due.

4. Remedies upon default; Early Termination Payment. If you are in default under this Agreement, in addition to any other remedies available to us, we may terminate this Agreement entirely, or solely with respect to those Accounts adversely affected by such default, and switch your Account(s) back to UDC service (consistent with applicable regulations and UDC practices); and/or you will be required to pay us an early termination payment to compensate us for all losses we sustain due to your default, including:

- all amounts you owe us for electricity provided to you;
- the positive difference, if any, between (A) the price you would have paid us under this Agreement had it not been terminated early (including our margin), less the then-current market price of electricity and services under terms substantially similar to the terms of this Agreement, as reasonably calculated by us based on information available to us internally or supplied by one or more third parties; multiplied by (B) the estimated undelivered volume of electricity you would consume through the end of the term, as reasonably calculated by us; and
- all costs (including attorneys' fees, expenses and court costs) we incur in collecting amounts you owe us under this Agreement.

The parties agree that any early termination payment determined in accordance with this Section is a reasonable approximation of harm or loss and is not a penalty or punitive in any respect, and that neither party will be required to enter into a replacement transaction in order to determine or be entitled to a termination payment.

5. Changes in law. We may pass through or allocate, as the case may be, to you any increase or decrease in our costs related to the electricity and related products and services sold to you that results from the implementation of new, or changes (including changes to formula rate calculations) to existing, Laws, or other requirements or changes in administration or interpretation of Laws or other requirements. "Law" means any law, rule, regulation, ordinance, statute, judicial decision, administrative order, ISO business practices or protocol, UDC or ISO tariff, rule of any commission or agency with jurisdiction in the state in which the Accounts are located. Such additional amounts will be included in subsequent invoices to you. The changes described in this Section may change any or all of the charges described in this Agreement, whether described as "fixed," "variable," "pass-through" or otherwise.

6. Events beyond either of our reasonable control. If something happens that is beyond either of our reasonable control that prevents either of us from performing our respective obligations under this Agreement, then whichever one of us cannot perform will be relieved from performance until the situation is resolved. Examples of such events include: acts of God, fire, flood, hurricane, war, terrorism; declaration of emergency by a governmental entity, the ISO or the UDC; curtailment, disruption or interruption of electricity transmission, distribution or supply; regulatory, administrative, or legislative action, or action or restraint by court order or other governmental entity; actions taken by third parties not under your or our control, such as the ISO or a UDC. Such events shall not excuse failure to make payments due in a timely manner for electricity supplied to you prior to such event. Further, if

such an event prevents or makes it impossible or impracticable for the claiming party to carry out any obligation under this Agreement due to the events beyond either of our reasonable control for more than 30 days, then whichever one of us whose performance was not prevented by such events shall have the right to terminate this Agreement without penalty upon 30 days' written notice to the other.

7. UDC or ISO obligations. We will have no liability or responsibility for matters within the control of the UDC or the ISO-controlled grid, which include maintenance of electric lines and systems, service interruptions, loss or termination of service, deterioration of electric services, or meter readings. .

8. Limitation on Liability. IN NO EVENT WILL EITHER PARTY OR ANY OF ITS RESPECTIVE AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS NOT CONTEMPLATED BY SECTION 4. Each party's total liability related to this Agreement, whether arising under breach of contract, tort, strict liability or otherwise, will be limited to direct, actual damages. Direct, actual damages payable to us will reflect the early termination payment calculation in Section 4. Each party agrees to use commercially reasonable efforts to mitigate damages it may incur. NO WARRANTY, DUTY, OR REMEDY, WHETHER EXPRESSED, IMPLIED OR STATUTORY, ON OUR PART IS GIVEN OR INTENDED TO ARISE OUT OF THIS AGREEMENT, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE.

9. DISPUTE RESOLUTION. THIS AGREEMENT WILL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE IN WHICH ANY ACCOUNT IS LOCATED, WITHOUT GIVING EFFECT TO ANY CONFLICTS OF LAW PROVISIONS, AND ANY CONTROVERSY OR CLAIM ARISING FROM OR RELATING TO THIS AGREEMENT WILL BE SETTLED IN ACCORDANCE WITH THE EXPRESS TERMS OF THIS AGREEMENT BY A COURT LOCATED IN SUCH STATE. IF THE MATTER AT ISSUE INVOLVES ACCOUNTS OR MATTERS IN MORE THAN ONE STATE, THE GOVERNING JURISDICTION AND VENUE SHALL BE DEEMED TO BE NEW YORK. TO THE EXTENT ALLOWED BY APPLICABLE LAW, WE ALSO BOTH AGREE IRREVOCABLY AND UNCONDITIONALLY TO WAIVE ANY RIGHT TO A TRIAL BY JURY OR TO INITIATE OR BECOME A PARTY TO ANY CLASS ACTION CLAIMS WITH RESPECT TO ANY ACTION, SUIT OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT.

10. Relationship of Parties; Representations and Warranties. We are an independent contractor, and nothing in this Agreement establishes a joint venture, fiduciary relationship, partnership or other joint undertaking. We are not acting as your consultant or advisor, and you will not rely on us in evaluating the advantages or disadvantages of any specific product or service, predictions about future energy prices, or any other matter. Your decision to enter into this Agreement and any other decisions or actions you may take is and will be based solely upon your own analysis (or that of your advisors) and not on information or statements from us. You represent (i) you are duly organized and in good standing under the Laws of the jurisdiction of your formation; (ii) you are authorized and qualified to do business in the jurisdiction necessary to perform under this Agreement; (iii) execution,

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delivery and performance of this Agreement are duly authorized and do not violate any of your governing documents or contracts or any applicable Law; and (iv) if you are a Governmental Entity, you further warrant (a) you have complied with all applicable bidding and procurement laws in awarding this Agreement, (b) you will not claim immunity on the grounds of sovereignty or similar grounds from enforcement of this Agreement; and (c) you will obtain all necessary budgetary approvals, appropriations and funding for all of your obligations under this Agreement, the failure of which shall not be an excuse for Governmental Entity's performance or failure to perform hereunder and upon request will provide proof of such authority. "Governmental Entity" means a municipality, county, governmental board or department, commission, agency, bureau, administrative body, joint action agency, court or other similar political subdivision (including a public school district or special purpose district or authority), or public entity or instrumentality of the United States or one or more states.

11. Confidentiality. Consistent with applicable regulatory requirements, we will hold in confidence all information obtained by us from you related to the provision of services under this Agreement and which concern your energy characteristics and use patterns, except that we may, consistent with applicable law and regulation, disclose such information to (a) our affiliates and such affiliates' employees, agents, advisors, and independent contractors, (b) third parties representing you in this purchase of electricity, and (c) other third parties, if the information (i) is presented in aggregate and (ii) cannot be reasonably expected to identify you. Except as otherwise required by law, you will agree to keep confidential the terms of our Agreement, including price.

12. Miscellaneous Provisions. If in any circumstance we do not provide notice of, or object to, any default on your part, such situation will not constitute a waiver of any future default of any kind. If any of this Agreement is held legally invalid, the remainder will not be affected and will be valid and enforced to the fullest extent permitted by law and equity, and there will be deemed substituted for the invalid provisions such provisions as will most nearly carry out our mutual intent as expressed in this Agreement. You may not assign or otherwise transfer any of your rights or obligations under this Agreement without our prior written consent. Any such attempted transfer will be void. We may assign our rights and obligations under this Agreement. This Agreement contains the entire agreement between both of us, supersedes any other agreements, discussions or understandings (whether written or oral) regarding the subject matter of this Agreement, and may not be contradicted by any prior or contemporaneous oral or written agreement. An e-mailed copy with your signature will be considered an original for all purposes, and you will provide original signed copies upon request. Each party authorizes the other party to affix an ink or digital stamp of its signature to this Agreement, and agrees to be bound by a document executed in such a manner. The parties acknowledge that any document generated by the parties with respect to this Agreement, including this Agreement, may be imaged and stored electronically and such imaged documents may be introduced as evidence in any proceeding as if such were original business records and neither party shall contest their admissibility as evidence in any proceeding. Except as otherwise explicitly provided in this Agreement, no amendment (including in form of a purchase order you send us) to this Agreement will be valid or given any effect unless signed by both of us. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for billing adjustments and payments, indemnification, limitations of liability, and

dispute resolution. This Agreement is a "forward contract" and we are a "forward contract merchant" under the U.S. Bankruptcy Code, as amended. Further, we are not providing advice regarding "commodity interests", including futures contracts and commodity options or any other matter, which would cause us to be a commodity trading advisor under the U.S. Commodity Exchange Act, as amended.

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**ACCOUNT SCHEDULE:
For: Warren County - NY**

The Pricing set forth below is only valid until 5:30 PM Eastern Prevailing Time on September 15, 2026

**We shall have no obligation to enroll or supply electricity to any account(s) that are not identified on the Account Schedule below.
Please verify that your specific information is COMPLETE and ACCURATE.
Your review and acceptance of this information will help ensure accurate future invoices**

Notes: Accounts or Service Addresses listed in the Account(s) Schedule may be updated or replaced with a new account number issued by the UDC, ISO or other entity.

No. of Service Accounts: 62

UDC	UDC Account Number	Service Address	Start Date	End Date	Energy Price Non TOU (\$/kWh)
NIMO	0004059018	0000 BAY RD 625107801 BIKE PATH, QUEENSBURY, NY 12804	11/18/26	10/18/30	
NIMO	0071414009	ALDEN AVE RADIO TOWER, Radio Tower, WARRENSBURG, NY 12885	11/10/26	10/07/30	
NIMO	0139097037	611 STONY CREEK RD RR WOLF CREEK, HADLEY, NY 12835	11/10/26	10/07/30	
NIMO	0225029032	00 RIVER RD RR XING NYS RT 418, WARRENSBURG, NY 12885	11/05/26	10/05/30	
NIMO	0317680103	353 Schroon River Rd, Warrensburg, NY 12885-4807	11/05/26	10/05/30	
NIMO	0397680107	Horicon Ave, Warrensburg, NY 12885	11/05/26	10/05/30	
NIMO	0435157047	RIVERSIDE RD RR SIGNAL HSE, RIPARIUS, NY 12862	11/05/26	10/05/30	
NIMO	0453278003	46 WEST BROOK RD, LAKE GEORGE, NY 12845	11/13/26	10/12/30	
NIMO	0503807109	5239 Lake Shore Dr, Bolton Landing, NY 12814-4503	11/05/26	10/05/30	
NIMO	0557680109	Horicon Ave, Warrensburg, NY 128854807	11/05/26	10/05/30	
NIMO	0601061036	00 ROCKWELL ST GAR RR XING HADLEY STA, HADLEY, NY 12835	11/17/26	10/15/30	
NIMO	0743807105	Lake Shore Dr, Bolton Landing, NY 12814	11/05/26	10/05/30	
NIMO	0813168035	497 QUEENSBURY AVE NT HANGER, QUEENSBURY, NY 12804	11/17/26	10/15/30	
NIMO	1005066036	00 RIVER RD RR XING ASH S XING, ATHOL, NY 12810	11/05/26	10/05/30	
NIMO	1154037109	Main St, Warrensburg, NY 128854807	11/05/26	10/05/30	
NIMO	1248205004	Gurney Ln, Queensbury, NY 128044807	11/02/26	09/30/30	
NIMO	1284034109	Ski Bowl Rd, North Creek, NY 12853	11/02/26	09/30/30	
NIMO	1425024032	00 RIVER RD RR MCDONALDS XING, ATHOL, NY 12810	11/05/26	10/05/30	

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NIMO	1496620039	497 QUEENSBURY AVE GAR SALT STORAGE, QUEENSBURY, NY 12804	11/17/26	10/15/30	
NIMO	1528514017	1340 STATE ROUTE 9, LAKE GEORGE, NY 128453434	11/04/26	10/04/30	
NIMO	1593158038	26 GLEN ATHOL RD RR ATHOL RD XING, ATHOL, NY 12810	11/05/26	10/05/30	
NIMO	1637680106	254 Horicon Ave, Warrensburg, NY 128854807	11/12/26	10/08/30	
NIMO	1757680104	Schroon River Rd, Warrensburg, NY 128854807	11/05/26	10/05/30	
NIMO	1813863009	46 WEST BROOK RD LIGHTING, LAKE GEORGE, NY 12845	11/13/26	10/12/30	
NIMO	1817680104	Horicon Rd, Warrensburg, NY 128854807	11/05/26	10/05/30	
NIMO	2312753005	VALLEY WOODS RD TFLT LOC ID 6252017746, BOLTON LANDING, NY 12814	11/18/26	10/18/30	
NIMO	2343093007	1400 State Route 9, Lake George, NY 12845-3435	11/04/26	10/04/30	
NIMO	2538898101	Gurney Ln, Queensbury, NY 128044807	11/02/26	09/30/30	
NIMO	2694151045	6209 ROUTE 9 N RR XING HARRIS RD, HADLEY, NY 12835	11/17/26	10/15/30	
NIMO	2934037100	4055 MAIN ST, WARRENSBURG, NY 128851135	11/05/26	10/05/30	
NIMO	3113882100	Warren County Ai, Warrensburg, NY 12885	11/19/26	10/19/30	
NIMO	3139071036	00 OKEEFE RD RR XING, HADLEY, NY 12835	11/10/26	10/07/30	
NIMO	3154037110	4028 MAIN ST SHOP, WARRENSBURG, NY 128851100	11/10/26	10/07/30	
NIMO	3588827108	1340 State Route 9, Lake George, NY 12845-3484	11/04/26	10/04/30	
NIMO	3792222017	1340 State Route 9, Lake George, NY 12845-3484	11/02/26	09/30/30	
NIMO	3862103001	00 Prospect Mountain Hwy, Lake George, NY 128454807	11/01/26	09/30/30	
NIMO	4162797028	46 GURNEY LN NEW, QUEENSBURY, NY 128048250	11/04/26	10/04/30	
NIMO	4791447011	52 HADLEY RD RADIO, STONY CREEK, NY 12878	11/10/26	10/07/30	
NIMO	5774034137	464 RIVERSIDE STATION RD, RIPARIUS, NY 12862	11/05/26	10/05/30	
NIMO	5868079015	443 Queensbury Ave, Queensbury, NY 128047631	11/14/26	10/13/30	
NIMO	5874035118	162 Queensbury Ave, Queensbury, NY 128047604	11/14/26	10/13/30	
NIMO	5954035105	443 Queensbury Ave, Queensbury, NY 128047631	11/13/26	10/12/30	
NIMO	5973846002	17 WEST BROOK RD BLDG, LAKE GEORGE, NY 12845	11/13/26	10/12/30	
NIMO	6013840103	4028 Main St, Warrensburg, NY 12885-1100	11/17/26	10/15/30	
NIMO	6014035115	333 QUEENSBURY AVE, QUEENSBURY, NY 12804	11/17/26	10/15/30	

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Errors and omissions excepted. Std. Short Form_v.2010 Rev Nov-01-2017 ()

Sales Rep: Jeffrey S Hills

G700051.258152.0 Printed: 9/15/2026

NIMO	6038897108	Old State Rd, Lake George, NY 128454807	11/05/26	10/05/30	
NIMO	6131444003	MAIN ST POLE 141 2, WARRENSBURG, NY 12885	11/10/26	10/07/30	
NIMO	6256201006	119 QUEENSBURY AVE OTHR, QUEENSBURY, NY 12804	11/17/26	10/15/30	
NIMO	6412622109	Corinth Rd, Queensbury, NY 12804	11/05/26	10/05/30	
NIMO	7253840100	Echo Lake Rd, Warrensburg, NY 128854807	11/05/26	10/05/30	
NIMO	7387620105	299 Lower Warren St, Queensbury, NY 128043859	11/13/26	10/12/30	
NIMO	7856444004	443 QUEENSBURY AVE GAR MAIN HANGER, QUEENSBURY, NY 128047631	11/17/26	10/15/30	
NIMO	7874135008	3259 Lake Shore Dr, Bolton Landing, NY 12814	11/10/26	10/07/30	
NIMO	7977679107	Horicon Rd, Warrensburg, NY 128854807	11/10/26	10/07/30	
NIMO	7997679103	Horicon Ave, Warrensburg, NY 128854807	11/05/26	10/05/30	
NIMO	8133652005	17 WEST BROOK RD OTHR, LAKE GEORGE, NY 12845	11/13/26	10/12/30	
NIMO	8174036105	Main St, Warrensburg, NY 128854807	11/05/26	10/05/30	
NIMO	9096475007	443 QUEENSBURY AVE LITE OBSTRUCTION, QUEENSBURY, NY 128047631	11/17/26	10/15/30	
NIMO	9296683003	00 BAY RD TRAFFIC SIGNAL, QUEENSBURY, NY 12804	11/17/26	10/15/30	
NIMO	9302578104	LOWER WARREN ST, QUEENSBURY, NY 12804	11/02/26	09/30/30	
NIMO	9933882109	Traffic Signal, Warrensburg, NY 12885	11/17/26	10/15/30	
NIMO	9933882117	Traffic Signal, Warrensburg, NY 12885	11/17/26	10/15/30	

Payments to Certain Third-Parties: You acknowledge and understand that Constellation is paying a marketing fee to Municipal Electric and Gas Alliance, Inc. in connection with its efforts to facilitate our entering into this Agreement. Municipal Electric and Gas Alliance, Inc. is not a representative or agent of Constellation.

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RESOLUTION REQUEST FORM NO. 20

MISCELLANEOUS

****Please List All Other Requests Not Covered by Previous Resolution Request Forms Here.
Please attach any backup information available and be as detailed as possible.***

DEPARTMENT NAME: Facilities

DATE: 9/23/26

- (a) Purpose of Request: Authorizing the Chairman of the Board to execute a renewal agreement with NRG Business Marketing LLC as the preferred supplier for natural gas through the Municipal Electric and Gas Alliance (MEGA) for various Warren County Properties.
- (b) Details: Agreement is for a 36 month term commencing January 1, 2027 and continuing to 12/31/29 at a fixed rate of \$4.589/dekatherm for all accounts associated with the renewal
- (c) Previous Resolution Number: 486 of 2023
- (d) Where are the Funds (if required)? List Budget Code, Object Code, Full Title* and Amount: .414 codes in various budgets

Sample: A.8021 470 Planning & Community Development – Contract

* as listed in budget and LOGOS



NEW YORK CUSTOMER DISCLOSURE

Price	Your price is \$4.589 per MMBTU. This price may change pursuant to the Purchase Price section (or Changes to Purchase Price section, as applicable) of the CMA and the Purchase Price section of the Transaction Confirmation.
Fixed or Variable and, if variable, how the price is determined	Fixed: Refer to Purchase Price on Transaction Confirmation and Special Provisions section on Transaction Confirmation.
Third-Party Compensation Disclosure	The Purchase Price includes a fee of \$0.120 per MMBTU for Buyer's selected Energy Broker or Energy Consultant ("Agent"). Any future services Agent performs on Buyer's behalf may result in additional fees which shall be payable by Buyer and passed through to Agent on Buyer's behalf.
Length of the agreement and end date	36 Months
Process customer may use to rescind the agreement without penalty	Rescission without penalty not permitted
Amount of Early Termination Fee and method of calculation	Non - defaulting party has the right to terminate and liquidate all Transactions, calculate a settlement amount by calculating the Liquidation Value for each Transaction and aggregate all amounts owing - See the Remedies section of the CMA for more information
Amount of Late Payment Fee and method of calculation	Interest will be assessed on the late balance at the lower of 1.50% per month or the maximum amount permitted by law See the Billing and Payment section of the CMA for more information
Provisions for renewal of the agreement	Automatically renews in successive one-month terms unless affirmatively renewed or terminated by either party.
Conditions under which savings to the customer are guaranteed	Savings compared to the Utility rate are not guaranteed



NRG Business Marketing LLC
804 Carnegie Center,
Princeton, NJ, 08540
1.844.737.6742
nrg.com

Date: 08/13/2026
Time: 12:49 PM
Proposal Id: 68906519
Marketer Name: Mormando, Joe

CUSTOMER INFORMATION

Customer Name: County of Warren

Contact Name: Kevin Hajos

Address: 402 Main Street, Warrensburg, NY 12885
US

Telephone: 1(518) 761-6556 **Fax:** 5187616595

Email: khajos@warrencountypdw.com

Type: Renewal

Billing Contact:

Billing Address:

Telephone:

Fax:

NATURAL GAS TRANSACTION CONFIRMATION AND CUSTOMER DISCLOSURES

This Transaction Confirmation confirms the terms of the Gas Transaction entered into between NRG Business Marketing LLC ("Seller"), and the customer above ("Buyer" or "Customer") pursuant to the terms of the Commodity Master Agreement ("CMA") between Buyer and Seller dated January 03, 2019 as may be amended. The Purchase Price excludes Utility distribution charges and Taxes that are or may be the responsibility of Buyer. Gas volumes will be adjusted for Utility line loss, where applicable. The prices listed below are based on market conditions as of the time, stated above, that this Transaction Confirmation was issued and may be adjusted by Seller to reflect market conditions as of the date it is executed and returned by Buyer. THIS TRANSACTION CONFIRMATION WILL NOT BE EFFECTIVE UNTIL SIGNED BY BOTH PARTIES.

SERVICE LOCATIONS

(Additional pages may be attached if necessary)

Service Address	Utility Account Number	Rate
Lake George Rd.	39688-27100	SC2
2999 Lower Warren Street	73876-20105	SC2
Gurney Lane	98988-97105	SC2
1400 State Route 9	68284-47003	SC7
1340 State Route 9	37922-22017	SC2
443 QUEENSBURY AVE	22369-15005	SC2
443 QUEENSBURY AVE	39963-52001	SC2
443 QUEENSBURY AVE	59540-35105	SC2
443 QUEENSBURY AVE	85969-53005	SC2
443 Queensbury Ave SRE Storage	73966-92002	SC2

Payment Terms: [15] days

Late Fee: [1.50]% or, if lower, the maximum amount permitted by law.

DELIVERY PERIOD

Begin: 01/01/2027

End: 12/31/2029

The service start date hereunder will be the date that the Utility enrolls Customer for Seller's service. Seller will request the Utility to enroll Customer on the first meter read date within the Delivery Period.

Upon the expiration of the Delivery Period, this Transaction shall continue for successive one month terms (collectively the “Renewal Term”) until either Party notifies the other Party in writing of its intention to terminate, at least 15 days prior to (1) the end of the Delivery Period or (2) during the Renewal Term, the earlier of the end of each successive month Renewal Term or the next cycle read date. After notice is given as contemplated in the previous sentence, the date of termination (“Termination Date”) shall be the next effective drop date permitted by the Utility. The Purchase Price for delivery to the Delivery Point during the Renewal Term or for any period outside of the Delivery Period, shall be the then Market Price for delivery to the Delivery Point, unless otherwise agreed to in writing.

DELIVERY POINT

National Grid (Upstate) / NGRID CNE07 MO DTI

CONTRACT QUANTITY (MMBTU)

Buyer and Seller agree that the Contract Quantity purchased and received means a positive volume up to or greater than the estimated quantities listed below, provided, that for purposes of determining whether a Material Deviation has occurred and for purposes of calculating Contract Quantities remaining to be delivered under the Remedies section of the CMA, Contract Quantity shall be determined by reference to the applicable estimated quantity(ies) listed below.

Volume Type :		Monthly	
January	3,356	July	629
February	2,176	August	706
March	2,064	September	909
April	1,353	October	1,378
May	1,186	November	1,571
June	580	December	2,913

PURCHASE PRICE

Fixed Price : \$4.589/MMBTU

BILL TYPE

Dual

SPECIAL PROVISIONS

For inquiries related to your purchase, or for any other questions or complaints against Seller, please contact Seller at the address above. For general inquiries related to the sale and delivery of Gas you may contact the New York Public Service Commission, Department of Public Service ESCO hotline at 1-888-697-7728; write the PSC at the Office of Consumer Education & Advocacy, Three Empire State Plaza, Albany, NY 12223, or visit the PSC's website at <https://dps.ny.gov/>.

Buyer represents and acknowledges that: (a) any rights to a rescission period, longer grace periods or notice periods afforded to residential Buyers do not apply; and (b) upon any discontinuance of service by Seller, Seller will return Buyer to full Utility service by the next effective drop date permitted by the Utility, upon at least fifteen (15) days prior notice, provided that the utility has not already disconnected delivery of the service. If the Utility disconnects delivery of the service, then, effective immediately, Seller will not be responsible to provide Gas or any service under this Transaction Confirmation.

Buyer represents and warrants that (i) it will provide, to Seller, information reasonably required to substantiate its Gas usage, including information regarding its business, locations, meter/account numbers, historical/projected usage, time of use, hours of operation, utility rate classes, agreements, schedules, which in substantial part form the basis for the calculation of charges for the Transaction hereunder; (ii) acceptance of this Transaction Confirmation constitutes an authorization for release of such usage information; (iii) it will assist Seller in taking all actions necessary to effectuate transactions, including, if requested, executing an authorization form permitting Seller to obtain its usage information from third parties; (iv) the usage information provided is true and accurate as of the date furnished and as of the effective date of the Transaction; (v) it may rescind the authorization for release of such information at any time, upon prior written notice; provided however, that such rescission will be considered a Default by Buyer; and (vi) neither it, nor any transaction, has been solicited through “door-to-door sales” (as such term is defined under the Uniform Business Law § 349-d, and Buyer acknowledges that this representation is a material inducement to Seller entering into this Transaction Confirmation.

*According to the State of New York Public Service Commission's Uniform Business Practices, residential Buyers have the right to cancel a sales agreement, without penalty, within three business days after its receipt.

**According to the State of New York Public Service Commission's Uniform Business Practices and the State of New York General Business Law § 349-d for transactions solicited through “door-to-door sales” Buyers may not be charged a termination or early cancellation fee in excess of the greater of: (i) \$100 if the remaining term is 12 months or less and \$200 if the remaining term exceeds 12 months, or (ii) twice the estimated commodity supply bill for an average month, provided that an estimate of an average monthly bill was provided to the Buyer when the offer was made by the Seller along with the amount of any early termination fee based on such estimate.

Buyer represents, warrants, and covenants that it is not a mass market customer as defined by the New York Department of Public Service Commission, and therefore it has an annual gas consumption that exceeds 750 dekatherms. Buyer further agrees that if it is such a customer (“mass market” as defined above) or becomes such a customer then such misrepresentation by Buyer is material, is a Default by Buyer, and notwithstanding anything to the contrary herein, this Transaction Confirmation may be terminated by the Seller without further notice or opportunity for Buyer to cure.

Change in Utility Account Numbers:

The account number for a Service Location shall be the Utility Account Number set forth in the Service Locations section above or as attached, as applicable, or any replacement account number issued by the Utility from time to time.

Buyer acknowledges that it is acting for its own account, and that it has made its own independent decisions with respect to this Transaction Confirmation and that Seller is not acting as a fiduciary, financial, investment or commodity trading advisor for it in connection with the negotiation and execution of this Transaction Confirmation.

Full Plant Requirement - No GSA

TAX EXEMPTION STATUS - If exempt, must attach certificate

In order to ensure accurate billing, tax status indication is required. Please check the appropriate status below:

☐ Non-Exempt

☐ Exempt (e.g. Residential, Non-Profit Organization, Manufacturing, Small Business, Agricultural, Resale, etc.)

Buyer : County of Warren

Seller : NRG Business Marketing LLC

By : _____

By : _____

Name : _____

Name : _____

Title : _____

Title : _____

Date : _____

Date : _____

Summary of 2027 Budget

County Facilities – Building and Grounds

A.1610 Fleet Management – Decreased

A.1620 Buildings – Minimal Increase – Primarily due to Salaries, Benefits, Gas and Electricity

A.1621 Building #11 – Decreased

A.1624 HHS – Minimal Increase – Primarily due to Salaries, Benefits, Gas and Electricity

County Facilities – Airport

A.5610 Overall budget is down. Airport – Increase – Tech Equipment – Replace Airport Camera System, Increase – Travel/Education/Conference – New employee to take Mandatory Basic Aircraft & Fire Fighting Training

Minimal Increase – Salaries, Benefits, Gas & Electricity

DPW - Solid Waste & Recycling

A.1628 Waste Management – Increase in Uniform/Clothing – added uniforms for employees

Minimal Increase – Salaries & Benefits

Decrease in Hauling Fees due to 2 years of actual numbers/data

DPW – Parks, Recreation and Railroad

A.7110 Parks and Recreation – overall budget is down. Minimal Increase – Salaries, Benefits, Gas, Electricity & Postage

A.7111 Up Yonda – Minimal Increase – Electricity, Revenue will be increased (amended) when we receive the grant

A.7111.0198 Up Yonda Bed Tax – Minimal Increase to Program Supplies

A.7112 Snowmobile Grant – Flat – Will amend budget during the year

A .7113 Railroad – Flat, Minimal Increase to Electricity

DPW - Public Works

A.1490 DPW Administration – Flat, Minimal increase- Primarily due to Salaries & Benefits

A.1626 West Brook Parking Lot – Decreased in expenses.

A.1627 Beach Road Parking Lot – Flat; Village keep 75% of Parking Lot sales plus up to \$75,000 of County's 25%

D.3310 Traffic – Increase in Contracts – Added Signal Maintenance Contract \$20,000, Minimal Increase – Salary, Benefits and Electricity

D.5010 Highway Admin – Flat, Minimal Increase to Retirees Hospitalization

D.5020 Engineering – Adding a Deputy Superintendent

D.5110 Maintenance of Roads – Flat; minimal increase Salaries, Benefits and Equipment Rental (Internal)

D.5112 County Roads – Increase in County Roads, from \$6,301,000 to \$7,515,000

D.5142 County Snow Removal – Flat – Salaries not budgeted, will be amended in January

D.5148 Services to Other Govt. – Flat

D.9901 – Transfer-Debt Services - Flat

D.9950 – Transfers to Capital Projects – Increase \$610,050 to \$9,221,305

DM.5130 Machinery – Minimal increase due to Salaries, Benefits, Insurance Liability, and Electricity, Oil & Gas Heat; Increase to Subscriptions — Commercial Vehicle Diagnostics,— Non-Commercial Vehicle Diagnostics

DM.5140 Motor Fuel Farm – Increase in Contracts – Bolton Fuel Site Replacement

Joint Park O&M

A.1625 Gaslight Village Property – Flat – Slight Increase to Building Maintenance – Village of LG employee Salary increase for Reimbursements

County Facilities Committee
Fire Prevention & Building Code Enforcement Agenda
September 23, 2026

COMMITTEE MEMBERS: Supervisors Bruno, Conover, Patchett, Diamond, Strough, Beaty, Niles,
- Chair of the Board shall serve as an Ex-Officio member when needed in accordance with the
Section C(4) of the Rules of the Board

I. Committee meeting called to order by the Chair

II. Approval of minutes of prior Committee Meeting

III. Action Agenda/New Business Items:

IV. Discussion Items:

1. 2027 Proposed Budget

V. Referrals/Pending Items:

VI. Privilege of the Floor and public comment (please allow 15 second delay on live stream meetings)

VII. Motion to Adjourn

Attachments:

1. 2027 Proposed Budget
2. 2027 General Liability Assessment
3. 2027 0365 Office License Cost
4. 2027 Internet Cost
5. 2027 Worker's Compensation Assessment

PLEASE NOTE: THIS FORM MUST BE ACCOMPANIED BY ALL DETAILED BUDGET SHEETS

WARREN COUNTY BUDGET SUMMARY SHEET

PRIOR YEAR EXPENDITURES AND REQUEST FOR 2027 APPROPRIATIONS

REQUEST SUBMISSION TO THE CLERK OF THE BOARD OF SUPERVISORS

NAME OF DEPARTMENT: Building & Fire Code

BUDGET ACCOUNT CODE: A.3620

OBJECT CODES	2025 EXPENDITURES	2026 ADOPTED	2026 AMENDED	2027 DEPARTMENT REQUESTS
100's PERSONAL SERVICES	\$408,865.97	\$435,697.00	\$435,697.00	\$434,851.00
200's EQUIPMENT				\$0.00
400's CONTRACTUAL	\$22,739.63	\$28,313.00	\$27,906.38	\$31,165.00
800's EMPLOYEE BENEFITS	\$215,030.13	\$239,238.00	\$239,238.00	\$228,602.00
TOTALS	\$646,635.73	\$703,248.00	\$702,841.38	\$694,618.00

2025 REVENUES	2026 ADOPTED REVENUES	2026 AMENDED REVENUES	2027 DEPARTMENT REQUESTS
\$294,991.02	\$276,500.00	\$276,500.00	\$300,000.00

SIGNED:


DEPARTMENT HEAD

TITLE:

Administrator

DATE:

8-11-26

PLEASE NOTE: THIS FORM MUST BE ACCOMPANIED BY ALL DETAILED BUDGET SHEETS

WARREN COUNTY BUDGET SUMMARY SHEET

PRIOR YEAR EXPENDITURES AND REQUEST FOR 2027 APPROPRIATIONS

REQUEST SUBMISSION TO THE CLERK OF THE BOARD OF SUPERVISORS

NAME OF DEPARTMENT: Building & Fire Code - American Rescue Plan Act (ARPA)

BUDGET ACCOUNT CODE: A.3620 4999

OBJECT CODES	2025 EXPENDITURES	2026 ADOPTED	2026 AMENDED	2027 DEPARTMENT REQUESTS
200's EQUIPMENT				\$0.00
TOTALS				\$0.00

2025 REVENUES	2026 ADOPTED REVENUES	2026 AMENDED REVENUES	2027 DEPARTMENT REQUESTS
\$0.00			\$0.00

SIGNED:

DEPARTMENT HEAD

TITLE:

DATE:

Budget Worksheet Report

Budget Year 2027

Account	Account Description	2025 Actual Amount	2026 Adopted Budget	2026 Amended Budget	2026 Actual Amount	2027 Departmental Request
Fund	A - General					
	REVENUE					
	Department 3620 - Building & Fire Code					
	Miscellaneous & Local Source					
2770	Other Unclassified Revenue	3,192.00	2,500.00	2,500.00	1,550.00	2,500.00
	Miscellaneous & Local Source Totals	\$3,192.00	\$2,500.00	\$2,500.00	\$1,550.00	\$2,500.00
	Licenses & Permits					
2590	Building Permits	291,799.02	274,000.00	274,000.00	205,847.00	297,500.00
	Licenses & Permits Totals	\$291,799.02	\$274,000.00	\$274,000.00	\$205,847.00	\$297,500.00
	Department 3620 - Building & Fire Code Totals	\$294,991.02	\$276,500.00	\$276,500.00	\$207,397.00	\$300,000.00
	REVENUE TOTALS	\$294,991.02	\$276,500.00	\$276,500.00	\$207,397.00	\$300,000.00

Account	Account Description	2025 Actual Amount	2026 Adopted Budget	2026 Amended Budget	2026 Actual Amount	2027 Departmental Request
Fund	A - General					
	EXPENSE					
	Department 3620 - Building & Fire Code					
	Personal Services					
110	Salaries - Regular	408,865.97	435,697.00	435,697.00	219,836.98	434,851.00
	<i>Personal Services Totals</i>	<i>\$408,865.97</i>	<i>\$435,697.00</i>	<i>\$435,697.00</i>	<i>\$219,836.98</i>	<i>\$434,851.00</i>
	<i>Contractual Expense</i>					
410	Supplies	2,120.30	2,000.00	2,000.00	1,073.93	2,250.00
418	Ins-General Liability	2,188.98	2,737.00	2,330.38	2,330.38	2,611.00
423	Telephone	279.27	500.00	500.00	161.19	500.00
424	Postage	1,141.46	1,100.00	1,100.00	657.12	1,300.00
426	Subscriptions	1,797.24	3,955.00	3,955.00	72.24	4,425.00
427	Memberships & Dues	540.00	615.00	615.00	615.00	615.00
428	Data Processing & Internet Fees	450.00	456.00	456.00	456.00	414.00
441	Auto-Supplies & Repair	5,494.00	3,500.00	3,500.00	1,992.71	4,000.00
442	Automotive - Gas & Oil	5,084.93	7,000.00	7,000.00	3,232.09	8,000.00
444	Travel/Education/Conference	2,708.00	5,400.00	5,400.00	1,774.00	6,000.00
453	Uniforms & Clothing	935.45	1,050.00	1,050.00	.00	1,050.00
	<i>Contractual Expense Totals</i>	<i>\$22,739.63</i>	<i>\$28,313.00</i>	<i>\$27,906.38</i>	<i>\$12,364.66</i>	<i>\$31,165.00</i>
	<i>Employee Benefits</i>					
810	Retirement	66,409.90	76,594.00	76,594.00	37,668.13	82,325.00
830	Social Security	23,036.08	27,014.00	27,014.00	12,458.73	26,960.00
831	Medicare Contribution	5,387.47	6,318.00	6,318.00	2,913.74	6,305.00
860	Hospitalization	104,270.48	110,878.00	110,878.00	56,024.29	93,638.00
865	Dental Insurance	1,560.52	1,560.00	1,560.00	778.42	1,224.00
	<i>Employee Benefits Totals</i>	<i>\$200,664.45</i>	<i>\$222,364.00</i>	<i>\$222,364.00</i>	<i>\$109,843.31</i>	<i>\$210,452.00</i>
	<i>Other Benefits</i>					
840	Workmen's Compensation	5,526.00	6,833.00	6,833.00	6,833.00	7,168.00
861	Retirees Hospitalization	8,839.68	10,041.00	10,041.00	4,991.76	10,982.00
	<i>Other Benefits Totals</i>	<i>\$14,365.68</i>	<i>\$16,874.00</i>	<i>\$16,874.00</i>	<i>\$11,824.76</i>	<i>\$18,150.00</i>
	Department 3620 - Building & Fire Code Totals	\$646,635.73	\$703,248.00	\$702,841.38	\$353,869.71	\$694,618.00
	EXPENSE TOTALS	\$646,635.73	\$703,248.00	\$702,841.38	\$353,869.71	\$694,618.00
	Fund A - General Totals					
	REVENUE TOTALS	\$294,991.02	\$276,500.00	\$276,500.00	\$207,397.00	\$300,000.00
	EXPENSE TOTALS	\$646,635.73	\$703,248.00	\$702,841.38	\$353,869.71	\$694,618.00

Budget Worksheet Report

Budget Year 2027

Account	Account Description	2025 Actual Amount	2026 Adopted Budget	2026 Amended Budget	2026 Actual Amount	2027 Departmental Request
	Fund A - General Totals	(\$351,644.71)	(\$426,748.00)	(\$426,341.38)	(\$146,472.71)	(\$394,618.00)
	Net Grand Totals					
	REVENUE GRAND TOTALS	\$294,991.02	\$276,500.00	\$276,500.00	\$207,397.00	\$300,000.00
	EXPENSE GRAND TOTALS	\$646,635.73	\$703,248.00	\$702,841.38	\$353,869.71	\$694,618.00
	Net Grand Totals	(\$351,644.71)	(\$426,748.00)	(\$426,341.38)	(\$146,472.71)	(\$394,618.00)

Budget Breakdown
Line of Coverage

	2027		OFA	Tourism	Bldg Codes	Vets
	Estimates at	apportionment				
	7/29/2026	means				
General Liability	\$ 170,612.96	% co budget	\$ 2,550.87			
Healthcare ProfLiab.	\$ 51,984.11	% budget				
Healthcare GL(incl w/ Prof)	\$ -	% budget				
Property	\$ 132,546.40	% prop sched				
Inland Marine	\$ 18,863.04	% equip sched	\$ -	\$ -	\$ -	
Crime (3 year 2026-2028 installments) 1st Insallment	\$ 7,106.40	all BOS				
LDC Crime	\$ 293.44	all BOS				
Auto Liability	\$ 149,201.92	per auto, flat		\$ -	\$ 1,893.43	\$ 1,136.06
Auto PD	\$ 52,491.04	per auto, flat		\$ -	\$ 716.60	\$ 537.45
Law Enforcement	\$ 114,964.64	all WCSD				
Boiler & Machinery	\$ 12,433.12	% B&M sched				
Umbrella	\$ 49,536.48	% co budget	\$ 730.28			
Public Officials	\$ 110,085.92	all BOS				
OCP (NYS Dept State)	\$ 840.00	all BOS				
OCP (Highway work permit)	\$ 840.00	all DPW				
Pollution (3 yr 2025-2027 pay all in 2025)	\$ -	% poll sched				
Airport Liability	\$ 24,194.24	all Airport				
Employers Liability	\$ -	all SIF				
Excess Work Comp	\$ 163,304.96	all SIF				
Difference in conditions	\$ -	% prop sched				
NFIP	\$ -	all BOS				
Privacy & Security (Cyber Liability)	\$ 58,280.75	all BOS				
Fee - Invoice Fee	\$ 400.00	all BOS				
2027 Total Estimates	\$ 1,117,979.41		\$ 3,281.15	\$ -	\$ 2,610.03	\$ 1,673.51

7/29/26 js

VanNess, Tracy

From: Wallace, Charles
Sent: Friday, July 24, 2026 7:27 AM
To: VanNess, Tracy
Subject: FW: 2027 O365

From: Colvin, Michael <colvinm@warrencountyny.gov>
Sent: Thursday, July 23, 2026 1:43 PM
To: Department Heads <DepartmentHeads@warrencountyny.gov>
Subject: 2027 O365

When budgeting for 2027.

O365 full Office license: \$305 per person per year.

Michael Colvin

Director of Information Technology
1340 Ste Rte 9
Lake George, NY 12845
(518) 761-6407

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VanNess, Tracy

From: Wallace, Charles
Sent: Monday, July 6, 2026 11:02 AM
To: VanNess, Tracy
Subject: FW: 2026 Internet Billing

From: Wallace, Charles
Sent: Monday, July 6, 2026 11:02 AM
To: Hosford, Rob <hosfordr@warrencountyny.gov>
Subject: RE: 2026 Internet Billing

Rob, I believe this is correct.

Charles

From: Hosford, Rob <hosfordr@warrencountyny.gov>
Sent: Thursday, July 2, 2026 1:13 PM
To: Wallace, Charles <wallacec@warrencountyny.gov>
Subject: 2026 Internet Billing

We're almost ready to do Internet Billing for the year. According to our records you have 6 employee(s) in your department Building Codes with Internet Access. The current rate is \$76 per user per year so in this case it would be \$456.

The Account Code that will be used is A3620 428
Please let me know if this information is correct.
This billing will occur via journal entry so nothing further is required from you.

The anticipated rate for Internet Billing next year will be \$69 per user per year. Use this for 2027 budgeting. Let me know if you have any questions.

Thank you.

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2027 Warren County Self-Insurance Workers' Compensation Assessments						
	Administrative Payroll Base	Administrative VAW	Administrative VFF	Claims Allocation	Year 2027 Total Assessment	Year 2026 Total Assessment
Participant:						
Towns/Village/City:						
Glens Falls	\$ 43,554.41	\$ -	\$ -	\$ 69,847.39	\$ 113,402	\$107,384
Bolton	\$ 8,216.97	\$ -	\$ -	\$ 28,339.57	\$ 36,557	\$37,415
Chester	\$ 6,843.30	\$ -	\$ -	\$ 29,326.52	\$ 36,170	\$31,393
Hague	\$ 3,545.05	\$ -	\$ -	\$ 903.59	\$ 4,449	\$4,289
Horicon	\$ 4,110.43	\$ -	\$ -	\$ 14,760.41	\$ 18,871	\$17,563
Johnsburg	\$ 4,644.13	\$ -	\$ -	\$ 32,014.84	\$ 36,659	\$37,220
Lake George	\$ 11,373.12	\$ -	\$ -	\$ 24,656.30	\$ 36,029	\$29,099
Luzerne	\$ 5,197.57	\$ -	\$ -	\$ 11,653.82	\$ 16,851	\$19,253
Stony Creek	\$ 1,881.83	\$ -	\$ -	\$ 2,183.23	\$ 4,065	\$4,471
Thurman	\$ 2,737.08	\$ -	\$ -	\$ 2,662.05	\$ 5,399	\$5,756
Warrensburg	\$ 6,616.95	\$ -	\$ -	\$ 377.02	\$ 6,994	\$12,918
Village of Lake George	\$ 7,561.81	\$ -	\$ -	\$ 31,924.83	\$ 39,487	\$32,683
Other than Towns:						
SUNY Adirondack	\$ 67,106.63	\$ -	\$ -	\$ 45,294.11	\$ 112,401	\$106,228
Crandall Library	\$ 9,031.26	\$ -	\$ -	\$ 13,685.75	\$ 22,717	\$22,155
LG/LC Regional Planning	\$ 2,479.22	\$ -	\$ -	\$ 1,040.83	\$ 3,520	\$3,228
County Departments:						
WC Administrator	\$ 1,357.44	\$ -	\$ -	\$ -	\$ 1,357	\$1,363
WC Attorney	\$ 1,915.02	\$ -	\$ -	\$ -	\$ 1,915	\$2,100
WC Auditor	\$ 516.32	\$ -	\$ -	\$ -	\$ 516	\$535
WC Bd of Elections	\$ 1,572.27	\$ -	\$ -	\$ -	\$ 1,572	\$1,633
WC Bldg Codes	\$ 1,408.95	\$ -	\$ -	\$ 5,758.69	\$ 7,168	\$6,833
WC Clerk	\$ 3,568.41	\$ -	\$ -	\$ 623.46	\$ 4,192	\$4,426
WC Data Processing	\$ 2,863.82	\$ -	\$ -	\$ -	\$ 2,864	\$2,998
WC District Attorney	\$ 6,608.24	\$ -	\$ -	\$ 36.98	\$ 6,645	\$6,703
WC DPW	\$ 18,760.66	\$ -	\$ -	\$ 64,232.98	\$ 82,994	\$74,801
WC DPW - Airport	\$ 770.68	\$ -	\$ -	\$ -	\$ 771	\$761
WC DPW - Bldg & Grounds	\$ 2,652.52	\$ -	\$ -	\$ 13,716.35	\$ 16,369	\$16,304
WC DPW - Up Yonda	\$ 654.69	\$ -	\$ -	\$ 18.56	\$ 673	\$1,060
WC E&T	\$ 1,784.80	\$ -	\$ -	\$ 5,976.23	\$ 7,761	\$8,039
WC Health Services	\$ 8,548.88	\$ -	\$ -	\$ 24,553.84	\$ 33,103	\$32,726
WC Historian	\$ 78.34	\$ -	\$ -	\$ -	\$ 78	\$70
WC Human Resources	\$ 1,260.91	\$ -	\$ -	\$ -	\$ 1,261	\$1,464
WC Legal Def	\$ 695.16	\$ -	\$ -	\$ -	\$ 695	\$930
WC Mail Room	\$ 157.57	\$ -	\$ -	\$ -	\$ 158	\$143
WC Mental Health	\$ 1,583.97	\$ -	\$ -	\$ -	\$ 1,584	\$1,524
WC OES	\$ 1,291.42	\$ -	\$ -	\$ 8,360.29	\$ 9,652	\$9,350
WC OFA	\$ 3,399.40	\$ -	\$ -	\$ 13,242.57	\$ 16,642	\$20,512
WC Planning	\$ 2,005.74	\$ -	\$ -	\$ 20.22	\$ 2,026	\$2,123
WC Probation	\$ 4,118.15	\$ -	\$ -	\$ (4.22)	\$ 4,114	\$4,308
WC Public Defender	\$ 5,523.75	\$ -	\$ -	\$ 386.67	\$ 5,910	\$5,733
WC Purchasing	\$ 721.89	\$ -	\$ -	\$ -	\$ 722	\$834
WC Real Property	\$ 1,337.75	\$ -	\$ -	\$ -	\$ 1,338	\$1,162
WC Residential Hall	\$ 5,069.50	\$ -	\$ -	\$ 7,601.51	\$ 12,671	\$17,526
WC Self-Insurance	\$ 527.08	\$ -	\$ -	\$ 757.62	\$ 1,285	\$1,417
WC Sheriff's Dept	\$ 41,514.77	\$ -	\$ -	\$ 73,373.10	\$ 114,888	\$115,326
WC Sheriff's Dept - Jail	\$ 26,564.35	\$ -	\$ -	\$ 112,221.59	\$ 138,786	\$145,677
WC Social Services	\$ 28,644.55	\$ -	\$ -	\$ 5,607.08	\$ 34,252	\$35,510
WC Soil & Water	\$ 1,635.80	\$ -	\$ -	\$ -	\$ 1,636	\$1,339
WC Supervisors	\$ 3,270.48	\$ -	\$ -	\$ 220.13	\$ 3,491	\$3,299
WC Tourism	\$ 1,846.96	\$ -	\$ -	\$ -	\$ 1,847	\$1,608
WC Traffic Safety	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
WC Treasurer	\$ 3,245.90	\$ -	\$ -	\$ -	\$ 3,246	\$3,287
WC Veterans	\$ 631.65	\$ -	\$ -	\$ -	\$ 632	\$693
WC WIC	\$ 875.80	\$ -	\$ -	\$ -	\$ 876	\$1,202
WC Wts and Meas	\$ 288.47	\$ -	\$ -	\$ -	\$ 288	\$279
Westmount	\$ -	\$ -	\$ -	\$ (580.73)	\$ (581)	\$10,982
Volunteers:						
Bakers Mills FD	\$ -	\$ -	\$ 556.02	\$ -	\$ 556	\$635

COUNTY FACILITIES COMMITTEE
WEIGHTS AND MEASURES AGENDA
SEPTEMBER 23, 2026

Committee Members: Supervisors Bruno, Conover, Patchett, Diamond, Strough, Beaty, and Niles - Chair of the Board shall serve as an Ex-Officio member when needed in accordance with Section C (4) of the Rules of the Board.

- I. Committee meeting called to order by Chairman
 - II. Motion to approve the minutes of the prior meeting
 - III. Action Agenda/New Business Items:
 - 1. Request: 2027 Budget review meeting with County Facilities.
Rationale: 2027 Budget Confirmation.
 - IV. Discussion Items: None
 - V. Referrals/Pending Items: None.
 - VI. Privilege of the Floor and Public Comment (please allow for 15 second delay on live stream meetings)
 - VII. Motion to adjourn
-

Budget Worksheet Report

Budget Year 2027

Account	Account Description	2025 Actual Amount	2026 Adopted Budget	2026 Amended Budget	2026 Actual Amount	2027 Departmental Request
Fund A - General						
REVENUE						
Department 6610 - Weights & Measures						
Departmental Income						
1962	Sealer Wts & Measures Fee	21,495.00	21,000.00	21,000.00	15,075.00	21,000.00
	<i>Departmental Income Totals</i>	\$21,495.00	\$21,000.00	\$21,000.00	\$15,075.00	\$21,000.00
<i>State Aid</i>						
3789	Economic Assistance	5,497.84	6,000.00	6,000.00	3,768.57	6,000.00
	<i>State Aid Totals</i>	\$5,497.84	\$6,000.00	\$6,000.00	\$3,768.57	\$6,000.00
	Department 6610 - Weights & Measures Totals	\$26,992.84	\$27,000.00	\$27,000.00	\$18,843.57	\$27,000.00
	REVENUE TOTALS	\$26,992.84	\$27,000.00	\$27,000.00	\$18,843.57	\$27,000.00
EXPENSE						
Department 6610 - Weights & Measures						
<i>Personal Services</i>						
110	Salaries - Regular	83,950.82	86,348.00	86,348.00	48,820.11	86,348.00
130	Salaries - Part Time	.00	1,000.00	1,000.00	.00	1,000.00
	<i>Personal Services Totals</i>	\$83,950.82	\$87,348.00	\$87,348.00	\$48,820.11	\$87,348.00
<i>Equipment</i>						
260	Other Equipment	.00	.00	432.88	432.61	.00
	<i>Equipment Totals</i>	\$0.00	\$0.00	\$432.88	\$432.61	\$0.00
<i>Contractual Expense</i>						
410	Supplies	638.63	1,200.00	767.12	217.59	1,100.00
418	Ins-General Liability	1,256.72	1,570.00	1,334.25	1,334.25	1,494.00
422	Repair/Maint-Equipment	264.19	800.00	800.00	331.39	1,250.00
423	Telephone	502.76	575.00	575.00	241.68	550.00
424	Postage	36.37	50.00	50.00	9.02	50.00
426	Subscriptions	.00	360.00	360.00	.00	305.00
427	Memberships & Dues	175.00	150.00	150.00	125.00	175.00
428	Data Processing & Internet Fees	75.00	76.00	76.00	76.00	69.00
441	Auto-Supplies & Repair	7,612.47	1,500.00	1,500.00	648.50	1,400.00
442	Automotive - Gas & Oil	1,528.66	2,550.00	2,550.00	1,062.45	2,500.00
444	Travel/Education/Conference	550.00	1,000.00	1,000.00	616.00	900.00
453	Uniforms & Clothing	132.00	150.00	150.00	124.74	.00
	<i>Contractual Expense Totals</i>	\$12,771.80	\$9,981.00	\$9,312.37	\$4,786.62	\$9,793.00
<i>Employee Benefits</i>						
810	Retirement	14,290.12	17,874.00	17,874.00	9,960.28	19,687.00
830	Social Security	4,718.91	5,416.00	5,416.00	2,717.65	5,416.00
831	Medicare Contribution	1,103.61	1,267.00	1,267.00	635.58	1,267.00
860	Hospitalization	23,510.26	24,860.00	24,860.00	14,341.50	26,986.00
865	Dental Insurance	288.08	288.00	288.00	166.20	288.00
	<i>Employee Benefits Totals</i>	\$43,910.98	\$49,705.00	\$49,705.00	\$27,821.21	\$53,644.00

Budget Worksheet Report

Budget Year 2027

Account	Account Description	2025 Actual Amount	2026 Adopted Budget	2026 Amended Budget	2026 Actual Amount	2027 Departmental Request
Fund A - General						
EXPENSE						
Department 6610 - Weights & Measures						
Other Benefits						
840	Workmen's Compensation	356.00	279.00	279.00	279.00	288.00
861	Retirees Hospitalization	6,342.60	7,204.00	7,204.00	3,573.66	7,863.00
	<i>Other Benefits Totals</i>	<i>\$6,698.60</i>	<i>\$7,483.00</i>	<i>\$7,483.00</i>	<i>\$3,852.66</i>	<i>\$8,151.00</i>
	Department 6610 - Weights & Measures Totals	\$147,332.20	\$154,517.00	\$154,281.25	\$85,713.21	\$158,936.00
	EXPENSE TOTALS	\$147,332.20	\$154,517.00	\$154,281.25	\$85,713.21	\$158,936.00
Fund A - General Totals						
	REVENUE TOTALS	\$26,992.84	\$27,000.00	\$27,000.00	\$18,843.57	\$27,000.00
	EXPENSE TOTALS	\$147,332.20	\$154,517.00	\$154,281.25	\$85,713.21	\$158,936.00
	Fund A - General Totals	(\$120,339.36)	(\$127,517.00)	(\$127,281.25)	(\$66,869.64)	(\$131,936.00)
Net Grand Totals						
	REVENUE GRAND TOTALS	\$26,992.84	\$27,000.00	\$27,000.00	\$18,843.57	\$27,000.00
	EXPENSE GRAND TOTALS	\$147,332.20	\$154,517.00	\$154,281.25	\$85,713.21	\$158,936.00
	Net Grand Totals	(\$120,339.36)	(\$127,517.00)	(\$127,281.25)	(\$66,869.64)	(\$131,936.00)